Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	19,880			8,463	-11,220	-305	125	16,681	12	0	24,347
Natural Gas Plant Liquids and Liquefied	10,064	-10	353	436	-7,056		-81	558	205	3,105	3,003
Refinery Gases Pentanes Plus		-10		430	-1,123		-27	131	149	212	3,003
Liquefied Petroleum Gases	8,466	-10	353	436	-5,933		-54	427	57	2,892	2,692
Ethane/Ethylene	2,415		- 555	430	-1,440		11	-	-	964	452
Propane/Propylene	3,870		245	420	-2,796		-25	_	_	1,764	1,329
Normal Butane/Butylene	1,506		85	720	-1,066		-79	217	57	330	584
Isobutane/Isobutylene	675		23	16	-631		39	210	-	-166	327
Other Liquids		395		45	197	-206	306	-43	28	140	9,563
Hydrogen/Oxygenates/Renewables/				_				,			
Other Hydrocarbons		395		6	350	285	-11	1,047	_	0	334
Hydrogen				-	_	195		195	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	_	-	-	_	_	-
Renewable Fuels (including Fuel Ethanol)		395		6	350	90	-11	852	-	0	334
Fuel Ethanol		395		6	307	104	-14 3	820 32	_	0	318
Renewable Fuels Except Fuel Ethanol		-		0	44	-15	3	32	_	U	16
Other Hydrocarbons				_	_		-158	-10	- 28	140	2 212
Unfinished Oils				39	150			-			3,213
Motor Gasoline Blend.Comp. (MGBC)		-		39	-153	-491	475	-1,080	_	0	6,016
		_		_	150	-491	475	-1,080	_	0	- 016
Conventional				_	-153 -	-491	4/5	-1,080	_	-	6,016 -
Finished Petroleum Products		_	17,768	80	-9	401	174		41	18,026	9,340
Finished Motor Gasoline		_	8,742	_	-419	387	-101		1	8,809	2,381
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	8,742	_	-419	387	-101		1	8,809	2,381
Finished Aviation Gasoline			3	2	_		-1		_	6	6
Kerosene-Type Jet Fuel			1,000	_	600		83		-	1,517	810
Kerosene			_	-	_		0		_	0	1
Distillate Fuel Oil			5,527	1	-190	15	-100		0	5,453	3,832
15 ppm sulfur and under ⁷			5,513	1	-190	15	-80		0	5,419	3,508
Greater than 15 ppm to 500 ppm sulfur ⁷			7	-	_	-	-28		_	35	237
Greater than 500 ppm sulfur			7	_	_		8		_	-1 057	87
Residual Fuel Oil ⁸			246	-	_		-37		26	257	184
Less than 0.31 percent sulfur			128	_	_		-2		NA	NA	5
0.31 to 1.00 percent sulfur			16	_	_		3		NA NA	NA NA	172
Greater than 1.00 percent sulfur			102	_	_		-38		NA	NA	173
Petrochemical Feedstocks			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			_		_		_		_	_	_
Lubricants			_		_		_		11	-11	
Waxes			_	_	_				0	0	
Petroleum Coke			684		_		-9		0	693	92
Marketable			452	_	_		-9		0	461	92
Catalyst			232							232	
Asphalt and Road Oil			823	76	_		339		2	558	2,016
Still Gas			645							645	2,010
Miscellaneous Products			98	1	-		0		-	99	18
Total	29,944	385	18,121	9,024	-18,088	-110	524	17,196	286	21,271	46,253

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.